

ANCHORAGE Regulatory Division (1145) CEPOA-RD Post Office Box 6898 JBER. Alaska 99506-0898

Public Notice of Application for Permit

PUBLIC NOTICE DATE:

February 1, 2019

EXPIRATION DATE:

March 2, 2019

REFERENCE NUMBER:

POA-2018-00492

WATERWAY:

Mikkelsen Bay

Interested parties are hereby notified that a Department of the Army permit application has been received for work in waters of the United States as described below and shown on the enclosed project drawings.

All comments regarding this Public Notice should be sent to the address noted above. If you desire to submit your comments by email, you should send it to the Project Manager's email as listed below or to regpagemaster@usace.army.mil. All comments should include the Public Notice reference number listed above.

All comments should reach this office no later than the expiration date of this Public Notice to become part of the record and be considered in the decision. Please contact Jason Brewer at (907) 753-2823, toll free from within Alaska at (800) 478-2712, by fax at (907) 753-5567, or by email at Jason.D.Brewer@usace.army.mil if further information is desired concerning this notice.

<u>APPLICANT</u>: Glacier Oil and Gas Company, 601 West 5th Avenue, Suite 310, Anchorage, Alaska 99501

AGENT: Jacobs Engineering, 949 East 36th Avenue, Suite 500, Anchorage, Alaska 99508

<u>LOCATION</u>: The project site is located near Latitude 70.13155° N., Longitude 147.0089° W.; North Slope Borough; inland 1.3 miles from Mikkelsen Bay and approximately 34 miles east of Deadhorse, Alaska.

<u>PURPOSE</u>: The applicant's stated purpose is to expand the Badami Oil Field to include up to 10 wells.

PROPOSED WORK: To excavate a 9.2-acre gravel pit in wetlands and discharge 38,000 cubic yards of the overburden into 2.0-acres of adjacent wetlands. To discharge 161,300 cubic yards of fill material from the new gravel pit into 12.75-acres of wetlands to construct an 800-foot long access road and pad for 10 new oil wells. To discharge 810 cubic yards of a sand/slurry mix into 0.02-acres of wetlands to construct a 2.5-mile pipeline from the new pad to an existing oil production facility.

The road surface would be 36-feet wide with a minimum depth of 5-feet at centerline and 2:1 side slopes. Culverts would be installed to maintain natural drainage patterns. The gravel pad surface would be 660-feet by 660-feet with a variable depth of 5- to 7-feet and 2:1 side slopes. The pipeline would be constructed aboveground on one or two (8-inch to 24-inch diameter each) vertical support members spaced approximately 55 to 60 feet apart.

All work would be performed in accordance with the enclosed plan (sheets 1-6), dated January 28, 2019.

<u>ADDITIONAL INFORMATION</u>: Other than the 401 Water Quality Certification, the applicant also needs to acquire the following authorizations:

Land Use/Lease Alaska Department of Natural Resources

Industrial Permit North Slope Borough

<u>APPLICANT PROPOSED MITIGATION</u>: The applicant proposes the following mitigation measures to avoid, minimize, and compensate for impacts to waters of the United States from activities involving discharges of dredged or fill material.

a. Avoidance: The proposed gravel pad was sited outside of PUBH wetlands to avoid impacting waterfowl habitat and potential *Arctophila fulva* habitat. Complete avoidance of wetlands is not possible as there are no uplands near the project area.

b. Minimization:

- 1) Scheduling winter construction would minimize or eliminate overlap with sensitive time periods for fish and migratory birds.
- 2) Winter work would also minimize soil erosion and impacts from dust.
- 3) Project boundaries would be identifiable during construction, minimizing risk of direct impacts outside the project footprint.
- 4) Siting the pad in a relatively flat area reduces the amount of fill (and area impacted) necessary to bring the pad elevation to grade.
- 5) Installation of culverts under the road would maintain natural drainage patterns.
- c. Compensatory Mitigation: The applicant proposes no compensatory mitigation because all practicable steps have been taken to avoid and minimize impacts to aquatic resources. The impacts to aquatic resources would be over a comparatively small footprint in an area dominated by similar types of wetlands providing similar functions.

<u>WATER QUALITY CERTIFICATION</u>: A permit for the described work will not be issued until a certification or waiver of certification, as required under Section 401 of the Clean Water Act (Public Law 95-217), has been received from the Alaska Department of Environmental Conservation.

CULTURAL RESOURCES: The latest published version of the Alaska Heritage Resources Survey (AHRS) has been consulted for the presence or absence of historic properties, including those listed in or eligible for inclusion in the National Register of Historic Places. There are no cultural resources in the permit area. The permit area has been determined to be the footprint of the proposed gravel pad, access road, pipeline, gravel pit, and overburden stockpile as well as immediately adjacent areas where heavy equipment may be required to operate during construction. Consultation of the AHRS constitutes the extent of cultural resource investigations by the Corps at this time, and we are otherwise unaware of the presence of such resources. The Corps has made a No Historic Properties Affected (No Effect) determination for the proposed project. This application is being coordinated with the State Historic Preservation Office (SHPO). Any comments SHPO may have concerning presently unknown archeological or historic data that may be lost or destroyed by work under the requested permit will be considered in our final assessment of the described work. The Corps is requesting the SHPO's concurrence with this determination.

<u>ENDANGERED SPECIES</u>: The project area is within the known or historic range of spectacled eider (*Somateria fischeri*), Steller's eider (*Polysticta stelleri*), and polar bear (*Ursus maritimus*). The project area is also within designated Critical Habitat for polar bear.

We have determined the described activity may affect these listed species and critical habitat. We will initiate the appropriate consultation procedures under section 7 of the Endangered Species Act with the U.S. Fish and Wildlife Service. Any comments they may have concerning endangered or threatened wildlife or plants or their critical habitat will be considered in our final assessment of the described work.

ESSENTIAL FISH HABITAT: The Magnuson-Stevens Fishery Conservation and Management Act, as amended by the Sustainable Fisheries Act of 1996, requires all Federal agencies to consult with the NMFS on all actions, or proposed actions, permitted, funded, or undertaken by the agency, that may adversely affect Essential Fish Habitat (EFH).

No EFH species are known to use the project area. We have determined the described activity would not adversely affect EFH.

TRIBAL CONSULTATION: The Alaska District fully supports tribal self-governance and government-to-government relations between Federally recognized Tribes and the Federal government. Tribes with protected rights or resources that could be significantly affected by a proposed Federal action (e.g., a permit decision) have the right to consult with the Alaska District on a government-to-government basis. Views of each Tribe regarding protected rights and resources will be accorded due consideration in this process. This Public Notice serves as notification to the Tribes within the area potentially affected by the proposed work and invites their participation in the Federal decision-making process regarding the protected Tribal right or resource. Consultation may be initiated by the affected Tribe upon written request to the District Commander during the public comment period.

<u>PUBLIC HEARING</u>: Any person may request, in writing, within the comment period specified in this notice, that a public hearing be held to consider this application. Requests for public hearings shall state, with particularity, reasons for holding a public hearing.

EVALUATION: The decision whether to issue a permit will be based on an evaluation of the probable impacts, including cumulative impacts of the proposed activity and its intended use on the public interest. Evaluation of the probable impacts, which the proposed activity may have on the public interest, requires a careful weighing of all the factors that become relevant in each particular case. The benefits, which reasonably may be expected to accrue from the proposal, must be balanced against its reasonably foreseeable detriments. The outcome of the general balancing process would determine whether to authorize a proposal, and if so, the conditions under which it will be allowed to occur. The decision should reflect the national concern for both protection and utilization of important resources. All factors, which may be relevant to the proposal, must be considered including the cumulative effects thereof. Among those are conservation, economics, aesthetics, general environmental concerns, wetlands, cultural values, fish and wildlife values, flood hazards, floodplain values, land use, navigation, shore erosion and accretion, recreation, water supply and conservation, water quality, energy needs, safety, food and fiber production, mineral needs, considerations of property ownership, and, in general, the needs and welfare of the people. For activities involving 404 discharges, a permit will be denied if the discharge that would be authorized by such permit would not comply with the Environmental Protection Agency's 404(b)(l) guidelines. Subject to the preceding sentence and any other applicable guidelines or criteria (see Sections 320.2 and 320.3), a permit will be granted unless the District Commander determines that it would be contrary to the public interest.

The Corps of Engineers is soliciting comments from the public; Federal, State, and local agencies and officials; Indian Tribes; and other interested parties in order to consider and evaluate the impacts of this proposed activity. Any comments received will be considered by the Corps of Engineers to determine whether to issue, modify, condition or deny a permit for this proposal. To make this decision, comments are used to assess impacts on endangered species, historic properties, water quality, general environmental effects, and the other public interest factors listed above. Comments are used in the preparation of an Environmental Assessment and/or an Environmental Impact Statement pursuant to the National Environmental Policy Act. Comments are also used to determine the need for a public hearing and to determine the overall public interest of the proposed activity.

<u>AUTHORITY</u>: This permit will be issued or denied under the following authority:

(X) Discharge dredged or fill material into waters of the United States – Section 404 Clean Water Act (33 U.S.C. 1344). Therefore, our public interest review will consider the guidelines set forth under Section 404(b) of the Clean Water Act (40 CFR 230).

Project drawings and a Notice of Application for State Water Quality Certification are enclosed with this Public Notice.

District Commander U.S. Army, Corps of Engineers

Enclosures

STATE OF ALASKA

DEPT. OF ENVIRONMENTAL CONSERVATION
DIVISION OF WATER
Wastewater Discharge Authorization Program (WDAP) / 401 Certification

DEPARTMENT OF ENVIRONMENTAL CONSERVATION WDAP/401 CERTIFICATION 555 CORDOVA STREET

ANCHORAGE, ALASKA 99501-2617

PHONE: (907) 269-6285 | EMAIL: dec-401cert@alaska.gov

NOTICE OF APPLICATION FOR STATE WATER QUALITY CERTIFICATION

Any applicant for a federal license or permit to conduct an activity that might result in a discharge into navigable waters, in accordance with Section 401 of the Clean Water Act of 1977 (PL95-217), also must apply for and obtain certification from the Alaska Department of Environmental Conservation that the discharge will comply with the Clean Water Act, the Alaska Water Quality Standards, and other applicable State laws. By agreement between the U.S. Army Corps of Engineers and the Department of Environmental Conservation, application for a Department of the Army permit to discharge dredged or fill material into navigable waters under Section 404 of the Clean Water Act also may serve as application for State Water Quality Certification.

Notice is hereby given that the application for a Department of the Army Permit described in the Corps of Engineers' Public Notice (PN) Reference Number **POA-2018-00492**, serves as application for State Water Quality Certification from the Department of Environmental Conservation.

After reviewing the application, the Department may certify there is reasonable assurance the activity, and any discharge that might result, will comply with the Clean Water Act, the Alaska Water Quality Standards, and other applicable State laws. The Department also may deny or waive certification.

Any person desiring to comment on the project with respect to Water Quality Certification, may submit written comments to the address above or via email to dec-401cert@alaska.gov by the expiration date of the Corps of Engineer's Public Notice. All comments should include the PN reference number listed above. Mailed comments must be postmarked on or before the expiration date of the public notice.

Disability Reasonable Accommodation Notice

The State of Alaska, Department of Environmental Conservation complies with Title II of the Americans with Disabilities Act of 1990. If you are a person with a disability who may need special accommodation in order to participate in this public process, please contact Theresa Zimmerman at 907-465-6171 or TDD Relay Service 1-800-770-8973/TTY or dial 711 within 5 days of the expiration date of this public notice to ensure that any necessary accommodations can be provided.

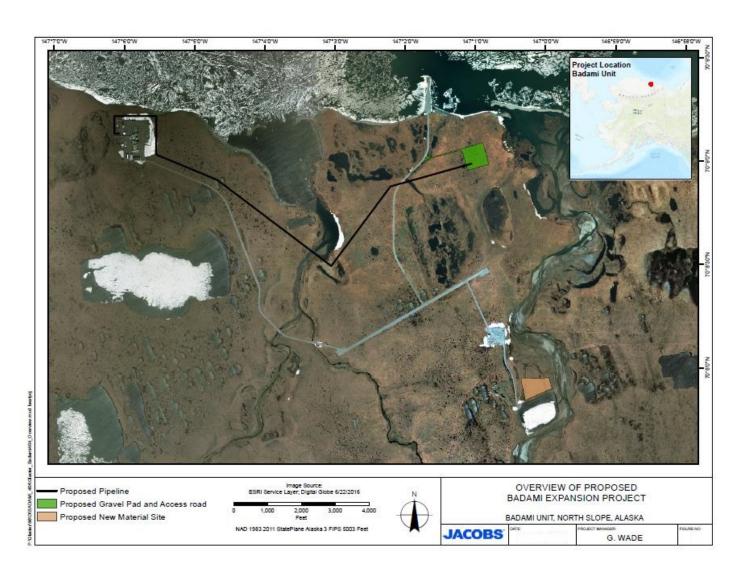


Figure 1. Overview of proposed Badami expansion project.

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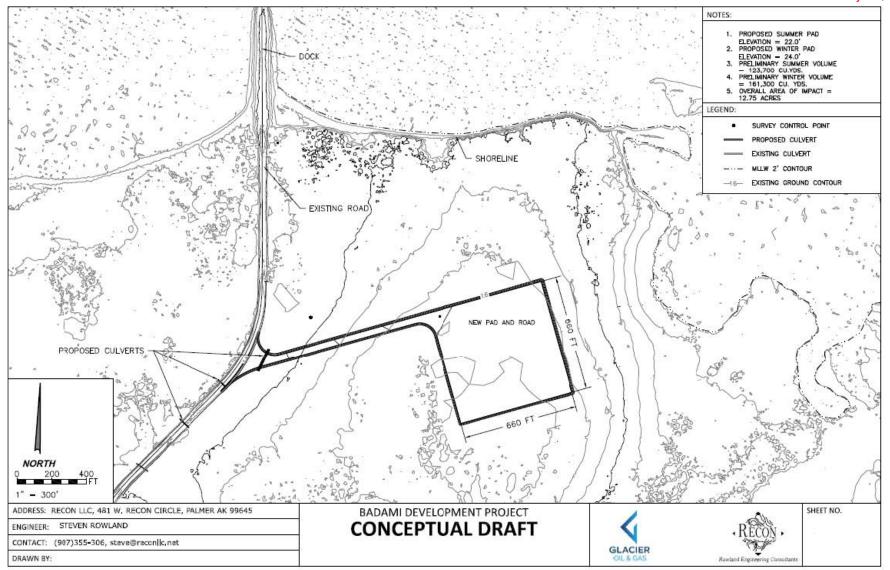


Figure 2. Proposed gravel pit and access road.

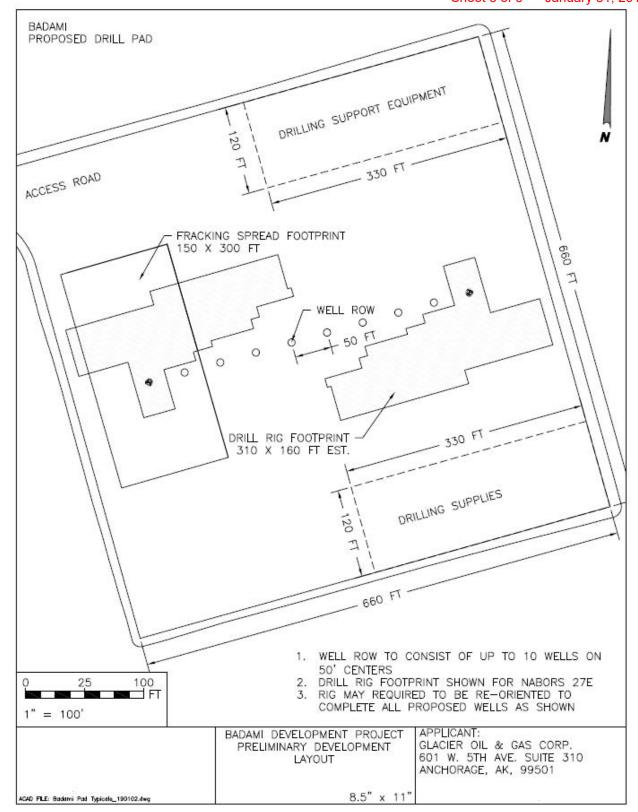


Figure 3. Layout of equipment on proposed gravel pad during development.

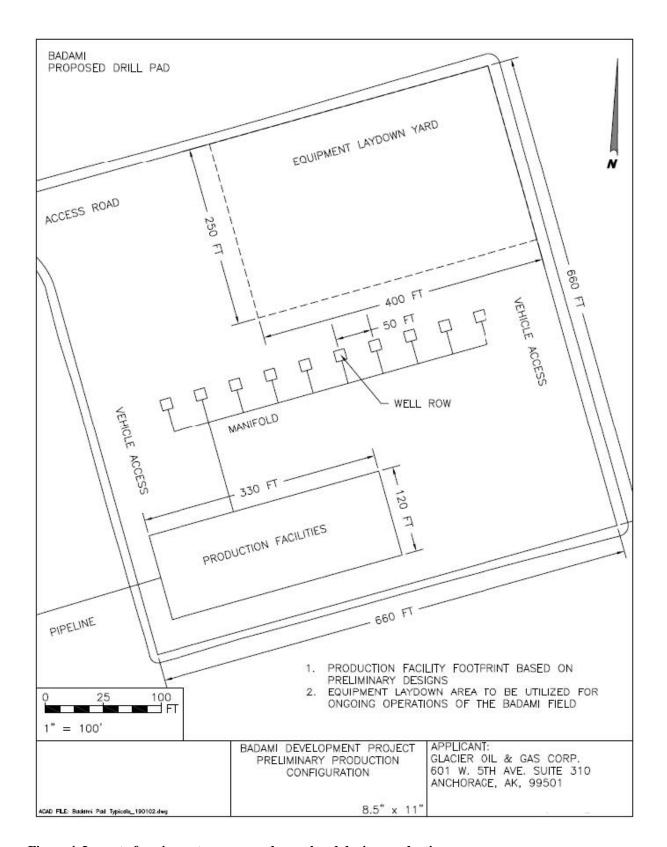


Figure 4. Layout of equipment on proposed gravel pad during production.

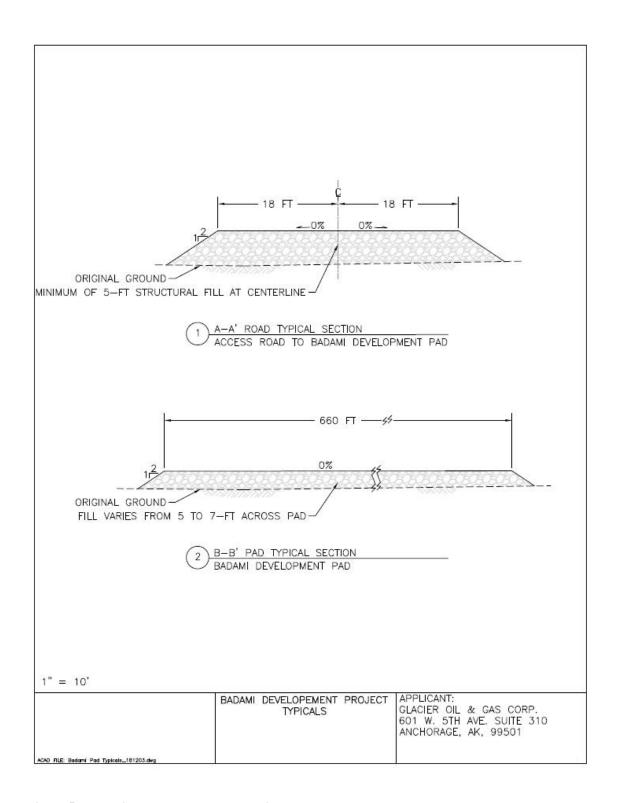


Figure 5. Badami pad and access road typicals.

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Figure 6. Proposed material site for the Badami expansion project and maintenance.